2012 ECONOMIC CENSUS
Crude Petroleum and Natural Gas Extraction

DUE DATE
FEBRUARY 12, 2013

Need help or have questions?
• Read the accompanying information sheet(s) before answering the questions.
• Visit econhelp.census.gov
• Call 1-800-233-6136, between 8:00 a.m. and 6:00 p.m., Eastern time, Monday through Friday.

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Report Online - It's fast and secure!
Go to: econhelp.census.gov

Mail your completed form to:
U.S. CENSUS BUREAU
1201 East 10th Street
Jeffersonville, IN 47134-0001

YOUR RESPONSE IS REQUIRED BY LAW. Title 13, United States Code, requires businesses and other organizations that receive this questionnaire to answer the questions and return the report to the U.S. Census Bureau. By the same law, YOUR CENSUS REPORT IS CONFIDENTIAL. It may be seen only by persons sworn to uphold the confidentiality of Census Bureau information and may be used only for statistical purposes. Further, copies retained in respondents' files are immune from legal process.

• Use blue or black ballpoint pen.
• Do not use pencil or felt-tip pen.
• Do not put slashes through 0 or 7.

The reporting unit for this form is an oil and gas field mineral establishment. An oil and gas field mineral establishment represents oil and gas field activities in one state or offshore area operated by the reporting company. For further clarification, see information sheet(s).

1 EMPLOYER IDENTIFICATION NUMBER
Is the Employer Identification Number (EIN) shown to the left of the mailing address the same as the one used for this establishment on its latest 2012 Internal Revenue Service Form 941, Employer's Quarterly Federal Tax Return?

☐ Yes - Go to 2  ☐ No - Enter current EIN (9 digits)

2 PHYSICAL LOCATION
State where oil and gas field operations of this establishment are physically located (Use 2-letter postal abbreviation.) .

0021  0022  0025  0050
3 OPERATIONAL STATUS
Which of the following best describes this establishment’s operational status at the end of 2012?
(Mark “X” only ONE box.)

- In operation
- Under construction, development, or exploration
- Temporarily or seasonally inactive
- Ceased operation - Give date at right
- Sold or leased to another operator - Give date at right

AND enter name and address of new owner or operator and Employer Identification Number (EIN) below

0060 Name of new owner or operator
0061 EIN (9 digits)
0062 Mailing address (Number and street, P.O. Box, etc.)
0063 City, town, village, etc.
0064 State
0065 ZIP Code

4 MONTHS IN OPERATION
Number of months in operation during 2012 (If none, mark “X” and go to 50.)

5 SALES, SHIPMENTS, RECEIPTS, OR REVENUE
Exclude nonoperating income such as royalties, interest, dividends, or the sale of fixed assets.

A. Total value of products shipped and other receipts (Report detail in 2.)

B. Value of products exported (This is a breakout of the value reported on line A.)

Report the value of products shipped for export. Include shipments to customers in the Panama Canal Zone, the Commonwealth of Puerto Rico, and U.S. possessions, as well as the value of products shipped to exporters or other wholesalers for export. Also, include the value of products sold to the U.S. Government to be shipped to foreign governments.

6 Not Applicable.
### EMPLOYMENT AND PAYROLL

**Include:**
- Full- and part-time employees working at this establishment whose payroll was reported on Internal Revenue Service Form 941, Employer’s Quarterly Federal Tax Return, and filed under the Employer Identification Number (EIN) shown to the left of the mailing address or corrected in 1.

**Exclude:**
- Full- or part-time leased employees whose payroll was filed under an employee leasing company’s EIN.
- Temporary staffing obtained from a staffing service.
- Subcontractors and their employees.

For further clarification, see information sheet(s).

<table>
<thead>
<tr>
<th>A. Number of employees</th>
<th>Mark &quot;X&quot; if None</th>
<th>2012 Number</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Number of mining, production, development, and exploration workers for pay period including March 12</td>
<td>☐</td>
<td>0339</td>
</tr>
<tr>
<td>2. All other employees for pay period including March 12</td>
<td>☐</td>
<td>0336</td>
</tr>
<tr>
<td>3. TOTAL (Add lines A1 and A2)</td>
<td>☐</td>
<td>0320</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>B. Payroll before deductions (Exclude employer’s cost for fringe benefits.)</th>
<th>Mark &quot;X&quot; if None</th>
<th>2012 $ Bil. Mil. Thou.</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Annual payroll</td>
<td>☐</td>
<td>0300</td>
</tr>
<tr>
<td>2. First quarter payroll (January-March, 2012)</td>
<td>☐</td>
<td>0310</td>
</tr>
</tbody>
</table>

**COST OF SUPPLIES, RESALES, FUELS, ELECTRICITY, AND WORK DONE FOR YOU BY OTHERS**

Cost of supplies used, minerals received for preparation, purchased machinery installed; cost of products bought and sold as such without further processing; cost of purchased fuels consumed for heat, power, or the generation of electricity; and cost of purchased electricity; and cost of work done for you by others.

<table>
<thead>
<tr>
<th>Mark &quot;X&quot; if None</th>
<th>2012 $ Bil. Mil. Thou.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>0420</td>
</tr>
</tbody>
</table>
## DETAIL OF SALES, SHIPMENTS, RECEIPTS, OR REVENUE

**Report:**

Net total values f.o.b. wells after discounts and allowances and exclusive of freight charges and excise taxes.

Quantities in the unit of measure specified.

All crude petroleum figures in thousands of barrels. For example, if complete figure to be reported is 210,697 barrels, enter 211.

All natural gas figures in millions of cubic feet. For example, if complete figure is 310,293,000 cubic feet, enter 310.

**Include:**

All products produced or physically shipped from this establishment in 2012.

Products shipped on consignment, whether or not sold at the end of 2012.

The entire output of wells operated by you, including royalty interests and subsidy payments.

Material produced at this establishment and transferred for processing or use by your company at other establishments such as your natural gas liquids plants, pipelines, petroleum refineries, other manufacturing establishments, or separate sales branches.

In the selling value, royalty, if any.

**Line 2 -** Report sales volumes from leases whose average daily production of crude petroleum and petroleum condensates per well did not exceed 10 barrels per day during the preceding calendar year. Reasonable estimates for the year are acceptable if data are not available from bookkeeping records.

**Lines 5 through 7 -** Report total amounts received or due for oil and gas field contract work done during 2012, including receipts for supplies and equipment furnished by you incidental to this work. Exclude amounts received for work done prior to 2012. See instruction sheets for detailed list of items to be reported on line 7.

<table>
<thead>
<tr>
<th>Line No.</th>
<th>Description</th>
<th>Census product code</th>
<th>Unit of measure for quantities</th>
<th>Products at wells and services performed</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Quantity</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>$ Bil.</td>
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<tr>
<td>0734</td>
<td></td>
<td>0730</td>
<td>0736</td>
<td>0732</td>
</tr>
<tr>
<td>1</td>
<td>Crude petroleum, including lease condensate <em>(Report volumes corrected to 60 degrees F.)</em></td>
<td>211111 1111</td>
<td>1000 bbl</td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>Shipped <strong>From stripper well leases (included in line 1)</strong></td>
<td>211111 1121</td>
<td></td>
<td></td>
</tr>
<tr>
<td>3</td>
<td>Lease condensate produced (also included in line 1) <em>(Report volumes corrected to 60 degrees F.)</em></td>
<td>211111 1131</td>
<td></td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>Natural gas <em>(Adjust volume to a pressure base of 14.73 pounds absolute at 60 degrees F.)</em></td>
<td>211111 3100</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

CONTINUE WITH 2 ON PAGE 5
<table>
<thead>
<tr>
<th>Line No.</th>
<th>Description</th>
<th>Census product code</th>
<th>Unit of measure for quantities</th>
<th>Quantity</th>
<th>Products at wells and services performed</th>
<th>Value, f.o.b. establishment</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
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<td></td>
<td>$ Bil.</td>
<td>Mil.</td>
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<td>5</td>
<td>Services performed for other establishments</td>
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<td>6</td>
<td>Pumping oil and gas wells but not operating leases</td>
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<tr>
<td>7</td>
<td>Other oil and gas field services (Specify kind)</td>
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<td>8</td>
<td>All other products made in this establishment (Specify and report each product with sales value of $50,000 or more that cannot be assigned to one of the pre-listed products and services. For all remaining products, write &quot;Other&quot; and report a single total value.)</td>
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<td>9</td>
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<tr>
<td>11</td>
<td>Resales - Sales of products bought and sold without further manufacture, processing, or assembly (The cost of such items should be reported in 16.)</td>
<td></td>
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<tr>
<td>12</td>
<td>TOTAL (Should equal 8, line A)</td>
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</table>

23 – 29 Not Applicable.
REMARKS (Please use this space for any explanations that may be essential in understanding your reported data.)

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